

CENTRAL ELECTRICITY AUTHORITY
G O & D WING
OPERATION PERFORMANCE MONITORING DIVISION

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
PERIOD:AUG-2025 VIS-A-VIS AUG-2024 AND APR-AUG-2025 VIS-A-VIS APR-AUG-2024

SECTOR WISE DETAILS - CENTRAL SECTOR (HYDRO)

Category / Sector/ Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Aug-2025					APRIL 2025- Aug-2025					Aug-2025			APRIL 2025- Aug-2025		
			PROGRAM	ACTUAL *	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL *	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	PROGRAM	ACTUAL *	ACTUAL SAME PERIOD
		2024-25			2024-25					2024-25								
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
CENTRAL SECTOR HYDRO																		
BBMB																		
BHAKRA LEFT HPS	630.00	2070.00	240.00	302.55	306.32	126.06	98.77	904.00	1098.60	1141.89	121.53	96.21						
BHAKRA RIGHT HPS	785.00	2580.00	300.00	438.57	326.05	146.19	134.51	1126.00	1415.95	1396.65	125.75	101.38						
DEHAR HPS	990.00	2800.00	400.00	334.62	352.61	83.66	94.90	1680.00	1529.64	1845.78	91.05	82.87						
GANGUWAL HPS	77.65	500.00	42.00	54.01	52.67	128.60	102.54	208.00	238.93	255.93	114.87	93.36						
KOTLA HPS	77.65	500.00	42.00	55.73	55.25	132.69	100.87	208.00	242.12	253.82	116.40	95.39						
PONG HPS	396.00	1150.00	125.00	265.01	161.86	212.01	163.73	370.00	642.74	559.93	173.71	114.79						
Total BBMB	2956.30	9600.00	1149.00	1450.49	1254.76	126.24	115.60	4496.00	5167.98	5454.00	114.95	94.76						
DVC																		
MAITHON HPS	63.20	117.00	15.00	40.65	43.69	271.00	93.04	53.00	98.82	68.08	186.45	145.15						
PANCHET HPS	80.00	100.00	24.00	25.76	24.34	107.33	105.83	45.00	70.52	43.61	156.71	161.71						
Total DVC	143.20	217.00	39.00	66.41	68.03	170.28	97.62	98.00	169.34	111.69	172.80	151.62						
NEEPCO.																		
DOYANG HPS	75.00	200.00	44.00	48.84	54.15	111.00	90.19	100.00	105.84	134.02	105.84	78.97						
KAMENG HPS	600.00	2750.00	415.00	440.70	337.60	106.19	130.54	1320.00	1519.90	1348.90	115.14	112.68						
KHONDONG HPS	50.00	150.00	30.00	16.48	0.00	54.93	0.00	60.00	26.58	0.00	44.30	0.00						
KOPILI HPS	200.00	850.00	130.00	124.17	63.02	95.52	197.03	394.00	394.73	289.40	100.19	136.40						
PARE	110.00	405.00	64.00	62.39	49.85	97.48	125.16	245.00	224.83	223.24	91.77	100.71						
RANGANADI HPS	405.00	1245.00	185.00	171.05	129.29	92.46	132.30	751.00	617.02	637.85	82.16	96.73						
TUIRIAL HPS	60.00	175.00	30.00	42.06	41.33	140.20	101.77	59.00	121.01	111.92	205.10	108.12						
Total NEEPCO.	1500.00	5775.00	898.00	905.69	675.24	100.86	134.13	2929.00	3009.91	2745.33	102.76	109.64						
NHDC																		

SECTOR WISE DETAILS - CENTRAL SECTOR (HYDRO)

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			Aug-2025					APRIL 2025- Aug-2025					Aug-2025			APRIL 2025- Aug-2025		
		PROGRAM	ACTUAL *	ACTUAL SAME MONTH	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL *	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	PROGRAM	ACTUAL *	ACTUAL SAME PERIOD	
				2024-25					2024-25					2024-25				
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
INDIRA SAGAR HPS	1000.00	2810.00	460.00	807.97	756.17	175.65	106.85	1070.00	1778.17	1552.33	166.18	114.55						
OMKARESHWAR HPS	520.00	1382.00	210.00	405.57	369.40	193.13	109.79	550.00	904.87	830.20	164.52	108.99						
Total NHDC	1520.00	4192.00	670.00	1213.54	1125.57	181.13	107.82	1620.00	2683.04	2382.53	165.62	112.61						
NHPC																		
BAIRA SIUL HPS	180.00	690.00	118.00	65.99	63.29	55.92	104.27	471.00	405.20	366.59	86.03	110.53						
CHAMERA-I HPS	540.00	2124.00	366.00	365.70	342.93	99.92	106.64	1500.00	1467.50	1523.71	97.83	96.31						
CHAMERA-II HPS	300.00	1300.00	213.00	159.42	212.09	74.85	75.17	841.00	881.74	956.73	104.84	92.16						
CHAMERA-III HPS	231.00	972.00	156.00	122.67	161.78	78.63	75.83	677.00	647.65	713.98	95.66	90.71						
CHUTAK HPS	44.00	205.00	31.00	32.06	32.35	103.42	99.10	123.00	135.21	113.30	109.93	119.34						
DHAULI GANGA HPS	280.00	1164.00	206.00	198.57	196.05	96.39	101.29	736.00	662.97	691.67	90.08	95.85						
DULHASTI HPS	390.00	2115.00	258.00	203.08	249.33	78.71	81.45	1206.00	1240.97	1248.54	102.90	99.39						
KISHANGANGA HPS	330.00	1238.00	165.00	169.21	178.18	102.55	94.97	831.00	1113.02	973.37	133.94	114.35						
LOKTAK HPS	105.00	291.00	63.00	71.95	77.66	114.21	92.65	195.00	252.54	274.79	129.51	91.90						
Total NHPC	2400.00	10099.00	1576.00	1388.65	1513.66	88.11	91.74	6580.00	6806.80	6862.68	103.45	99.19						
NHPC																		
LOWER SUBANSIRI HEP	0.00	3415.00	474.00					1407.00	0.00	0.00	0.00	0.00						
Total NHPC	0.00	3415.00	474.00					1407.00	0.00	0.00	0.00	NaN						
NHPC																		
NIMMO BAZGO HPS	45.00	213.00	29.00	31.63	32.44	109.07	97.50	106.00	121.79	131.08	114.90	92.91						
PARBATI-II HPS	800.00	2656.00	481.00	307.35		63.90		1693.00	1169.92	0.00	69.10	0.00						
PARBATI-III HPS	520.00	1669.00	312.00	210.38	115.10	67.43	182.78	1098.00	817.25	378.42	74.43	215.96						
RANGIT HPS	60.00	315.00	38.00	41.00	42.03	107.89	97.55	159.00	162.08	149.20	101.94	108.63						
RANGIT-IV HPS		36.00	0.00			0.00		0.00	0.00	0.00	0.00	0.00						
SALAL HPS	690.00	3479.00	524.00	425.54	505.58	81.21	84.17	2231.00	2032.42	2231.24	91.10	91.09						
SEWA-II HPS	120.00	561.00	66.00	86.50	44.14	131.06	195.97	334.00	244.88	239.11	73.32	102.41						
TANAKPUR HPS	94.20	502.00	70.00	69.22	59.64	98.89	116.06	253.00	245.74	209.23	97.13	117.45						
TEESTA LOW DAM- III HPS	132.00	400.00	61.00	24.00	10.95	39.34	219.18	230.00	92.92	57.61	40.40	161.29						

SECTOR WISE DETAILS - CENTRAL SECTOR (HYDRO)

Category / Sector/ Stations	Monitered Capacity (MW)	Target	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			Aug-2025					APRIL 2025- Aug-2025					Aug-2025			APRIL 2025- Aug-2025		
		Apr 2025 to Mar 2026	PROGRAM	ACTUAL *	ACTUAL SAME MONTH	% OF PRO-GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL *	ACTUAL SAME PERIOD	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL*	ACTUAL SAME MONTH	PROGRAM	ACTUAL *	ACTUAL SAME PERIOD
					2024-25					2024-25					2024-25			2024-25
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
TEESTA LOW DAM-IV HPS	160.00	700.00	111.00	95.61	98.75	86.14	96.82	411.00	354.81	324.59	86.33	109.31						
TEESTA V HPS	510.00	491.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
URI-I HPS	480.00	2670.00	282.00	225.08	247.86	79.82	90.81	1643.00	1455.85	1219.13	88.61	119.42						
URI-II HPS	240.00	1580.00	163.00	149.60	152.94	91.78	97.82	851.00	806.88	817.43	94.82	98.71						
Total NHPC	3851.20	15272.00	2137.00	1665.91	1309.43	77.96	127.22	9009.00	7504.54	5757.04	83.30	130.35						
NTPC Ltd.																		
KOLDAM	800.00	3100.00	595.00	648.50	636.51	108.99	101.88	2179.00	2335.61	2261.45	107.19	103.28						
TAPOVAN VISHNUGAD HPS	0.00								0.00	0.00		0.00						
Total NTPC Ltd.	800.00	3100.00	595.00	648.50	636.51	108.99	101.88	2179.00	2335.61	2261.45	107.19	103.28						
SJVN Ltd.																		
NAITWAR MORI HPS	60.00	266.00	40.00	43.96	46.54	109.90	94.46	161.00	165.10	182.99	102.55	90.22						
NATHPA JHAKRI HPS	1500.00	6979.00	1177.00	1074.66	1192.96	91.31	90.08	4319.00	4662.55	4759.38	107.95	97.97						
RAMPUR HPS	412.02	1982.00	334.00	296.95	330.93	88.91	89.73	1227.00	1299.69	1317.17	105.92	98.67						
Total SJVN Ltd.	1972.02	9227.00	1551.00	1415.57	1570.43	91.27	90.14	5707.00	6127.34	6259.54	107.37	97.89						
THDC																		
KOTESHWAR HPS	400.00	1160.00	193.00	242.35	169.65	125.57	142.85	511.00	648.75	487.72	126.96	133.02						
TEHRI PSP	500.00	1080.00	64.00	148.89		232.64		174.00	215.67	0.00	123.95	0.00						
TEHRI ST-1 HPS	1000.00	3000.00	558.00	596.19	470.63	106.84	126.68	1186.00	1454.46	1246.99	122.64	116.64						
Total THDC	1900.00	5240.00	815.00	987.43	640.28	121.16	154.22	1871.00	2318.88	1734.71	123.94	133.68						

Total CENTRAL SECTOR	17042.72	66137.00	9904.00	9742.19	8793.91	98.37	110.78	35896.00	36123.44	33568.97	100.63	107.61					
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* PROVISIONAL BASED ON ACTUAL-CUM-ASSESMENT

Remarks:-

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